## In the Claims:

1 (currently amended): A subsea completion comprising:

a wellhead which is installed over a well and from which extends

which includes a side wall and a production fluid conduit which extends through
the side wall;

a barrier package for controlling fluid flows to or from the well, the barrier package being removably located externally of spaced laterally from the wellhead and containing comprising at least one production flow control valve capable of containing the well pressure in use;

wherein a continuation of the production fluid conduit extending away from the wellhead is releasably coupled to the barrier package by a subsea matable connector;

whereby the barrier package and components supported within the wellhead can be installed and retrieved independently of each other.

2 (currently amended): A subsea completion as defined in claim 1, wherein further comprising an annulus conduit which extends from the wellhead and which has one end in communication with a tubing annulus and its other end releasably coupled to the barrier package by a second subsea matable connector positioned external to the wellhead.

3 (currently amended): A subsea completion as defined in claim 2, further comprising a tubing hanger having an annulus flow passage which is connected to the annulus conduit and which includes a an annulus flow control valve which is positioned in the annulus flow passage.

4 (previously presented): A subsea completion as defined in claim 2, further comprising a flow control valve positioned in the annulus conduit.

5 (currently amended): A subsea completion as defined in claim 3, wherein the tubing hanger is supported in the wellhead and the completion further comprises a workover conduit which extends from the wellhead and has which comprises one end communicating with a region above the tubing hanger and its other end releasably coupled to the barrier package by a third subsea matable connector that is located external to the wellhead.

6 (currently amended): A subsea completion as defined in claim 2, wherein the <u>first and second</u> connectors are combined to form a unitary hub connector.

7 (currently amended): A subsea completion as defined in claim 1, further comprising a tubing hanger <del>containing</del> which comprises a flow control valve that is positioned in a production fluid flow passage which is connected to a tubing string.

8 (previously amended): A subsea completion as defined in claim 1, further comprising a flow control valve positioned in the production fluid conduit.

9 (currently amended): A subsea completion as defined in claim 1, wherein the wellhead comprises further comprising a valveless flow spool which is connected to a separate lower wellhead part and in which includes a tubing hanger is supported.

10 (currently amended): A subsea completion as defined in claim 1, wherein the barrier package comprises one or more valves of equivalent function

to <u>corresponding ones of</u> a production wing valve, <u>an</u> annulus wing valve, <u>an</u> annulus valve or <u>a</u> crossover valve.

11 (previously amended): A subsea completion as defined in claim 1, wherein the barrier package comprises a production choke.

12 (previously amended): A subsea completion as defined in claim 11, wherein the production choke is releasably connected to the barrier package.

13 (previously amended): A subsea completion as defined in claim 1, wherein the barrier package is supported on a well template.

14 (previously amended): A subsea completion as defined in claim 13, wherein the wellhead is rigidly connected to the template.

15 (previously amended): A subsea completion as defined in claim 13, wherein the subsea matable connector is integrated into the template.

16 (previously amended): A subsea completion as defined in claim 13, wherein the production fluid conduit is structurally integrated into the template.

17 (previously amended): A subsea completion as defined in claim 13, wherein the template supports more than one barrier package.

18 (previously amended): A subsea completion as defined in claim 13, wherein the template supports a separation module.

19 (previously amended): A subsea completion as defined in claim 1, wherein the barrier package is supported on a manifold.

20 (previously amended): A subsea drilling and production system comprising:

a framework;

a well housing; and

a barrier package removably located externally of the well housing and containing at least one production flow control valve;

wherein the barrier package is located on the framework and during construction of the framework the well housing is rigidly connected to form a part of the framework prior to installation of the system subsea.

21 (previously amended): A subsea drilling and production system comprising:

a plurality of well housings; and

a many-sided framework comprising structural members arranged to support well barrier packages and/or processing modules;

wherein the well housings are located in the corners of the framework and during construction of the framework are rigidly connected to the structural members so as to form a part of the framework prior to installation of the system subsea.

22 (previously amended): A subsea drilling and production system as defined in claim 21, wherein the structural members are arranged in a regular pattern.

23 (previously amended): A subsea drilling and production system as defined in claim 20, wherein the framework is arranged to form a polygon having three or more sides.

24 (previously amended): A subsea drilling and production system as defined in claim 20, wherein the framework includes a plurality of connecting

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locations for the barrier packages or modules, and all the modules/packages and connecting locations have a common connecting interface such that the modules/packages can be exchanged with each other and secured at any connecting location on the framework.

25 (previously amended): A subsea drilling and production system as defined in claim 20, wherein a fluid conducting pipe comprises a structural part of the framework.